

Table 47. Summary Statistics for Natural Gas — Alabama, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31 <sup>a</sup>	5,140	4,830	4,868	5,033	4,968
as of December 51	0,140	4,000	4,000	5,000	4,500
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	3,514	3,565	3,526	4.105	4,156
Troducing at End of Tear	0,014	0,000	0,020	4,100	4,100
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	435.066	566.141	568.190	570.907	619,302
From Oil Wells	11,255	12.722	11,935	11,394	10,463
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Total	446,321	578,863	580,125	582,301	629,765
	440,021	0.0,000	000,120	302,001	020,100
Repressuring	31,179	33,961	30,949	22,601	17,724
Nonhydrocarbon Gases Removed	25,320	26.980	26,580	27.006	27.205
Wet After Lease Separation	389,822	517,922	522.596	532,694	584.836
Vented and Flared	1.798	2.650	2,935	1.853	1,563
Marketed Production	388,024	515,272	519,661	530,841	583,272
Extraction Loss	5,589	5,647	5,273	5,361	4,637
Total Dry Production	382,435	509,625	514,388	525,480	578,635
Supply (million cubic feet)					
	000 405	500.005	544.000	FOF 400	F70 00F
Dry Production	382,435	509,625	514,388	525,480	578,635
Receipts at State Borders	•	0	0	0	•
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,849,645	2,715,849	3,253,871	3,231,927	3,063,122
Withdrawals from Storage					
Underground Storage	0	55	1,448	2,125	1,860
LNG Storage	396	497	688	1,282	535
Supplemental Gas Supplies	410	69	*	18	21
Balancing Item	-35,767	-46,633	-57,782	-35,808	-70,095
Data long item	-55,707	-40,033	-51,102	-55,606	-70,093
Total Supply	3,197,119	3,179,462	3,712,613	3,725,024	3,574,079

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas — Alabama, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	292,346	288,863	321,577	325,542	322,270
Deliveries at State Borders Exports	0	0	0	0	0
Intransit Deliveries		0	0	0	0
Interstate Deliveries		2,888,962	3,389,137	3,395,153	3,248,827
Additions to Storage	2,00 ., . 02	2,000,002	0,000,101	0,000,100	0,2 10,021
Underground Storage	0	694	1,375	3,349	2,022
LNG Storage	612	944	524	979	960
Total Disposition	3,197,119	3,179,462	3,712,613	3,725,024	3,574,079
Consumption (million cubic feet)					
Lease Fuel		9,381	10,468	10,492	7,020
Pipeline Fuel		14,904	20,064	19,139	20,689
Plant Fuel Delivered to Consumers	4,453	3,747	3,806	2,827	2,468
Residential	51,366	49,748	49,570	56,522	48,496
Commercial		25,526	26,228	29,000	32,360
Industrial	181,692	181,718	204,060	201,414	201,240
Vehicle Fuel		3	4	2	2
Electric Utilities	4,636	3,834	7,377	6,146	9,996
Total Delivered to Consumers	263,421	260,830	287,239	293,084	292,093
Total Consumption	292,346	288,863	321,577	325,542	322,270
Delivered for the Account of Others (million cubic feet)					
Residential		0	0	0 5.470	0
CommercialIndustrial		5,043 132,073	5,213 156,374	5,470 155,962	11,432 151,727
Electric Utilities	- ,-	3,271	7,441	5,101	11,194
Firm Deliveries (million cubic feet)					
Residential		49,748	49,570	56,522	48,496
Commercial		21,008	21,484	25,728	23,122
Industrial		71,344	87,327	89,299	123,218
Electric UtilitiesVehicle Fuel		83 3	3,186 4	3,511 2	3,850 2
veriicle i dei	4	3	4	2	2
Interruptible Deliveries					
(million cubic feet)					
Residential		0	0	0	0
Commercial		4,518	4,744	3,272	9,237
Industrial Electric Utilities		110,374 3,569	116,732 4,671	112,115 1,973	78,021 7,866
Vehicle Fuel		0	0	0	0
Number of Consumers					
Residential		744,394	751,890	766,322	781,711
Commercial		60,320	60,902	62,064	65,919
Industrial	2,458	2,477	2,491	2,512	2,496
Average Annual Consumption per Consum (thousand cubic feet)		67	66	74	60
Residential Commercial		67 423	66 431	74 467	62 491
Industrial		73,362	81,919	80,181	80,625
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)		2.17	1.82	2.62	2.67
Imports		_	_	_	_
Exports		2 12	4 02	2 62	2.05
Pipeline Fuel City Gate		2.13 3.44	1.93 2.89	2.63 3.48	2.95 3.65
Delivered to Consumers	3.31	J. <del>TT</del>	2.00	3.40	3.03
Residential	7.10	7.41	6.86	7.22	8.35
Commercial		6.38	5.80	6.19	6.98
Industrial		3.26	2.96	3.64	3.65
Vehicle Fuel		4.24	3.51	2.92	2.42
Electric Utilities	2.65	2.37	2.01	2.95	2.86

a Federal Offshore included in Louisiana.

tity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report", Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service. and the U.S. Minerals Management Service.

NA = Not available.

<sup>— =</sup> Not applicable.
\* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-